

# Providing Renewable Energy at a State DOC Facility

... While remaining Budget Neutral.



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# Incorporating Renewable Energy into Public Facilities

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## The Drivers for Renewable Energy Solutions -

- State Renewable Portfolio Standards (**RPS**)
- Concern about **Environmental Impact** – Reducing “Carbon Footprint”
- Economic Development impact – Local **Job Creation**
- Dependence on “Foreign Oil” and its **Volatility**

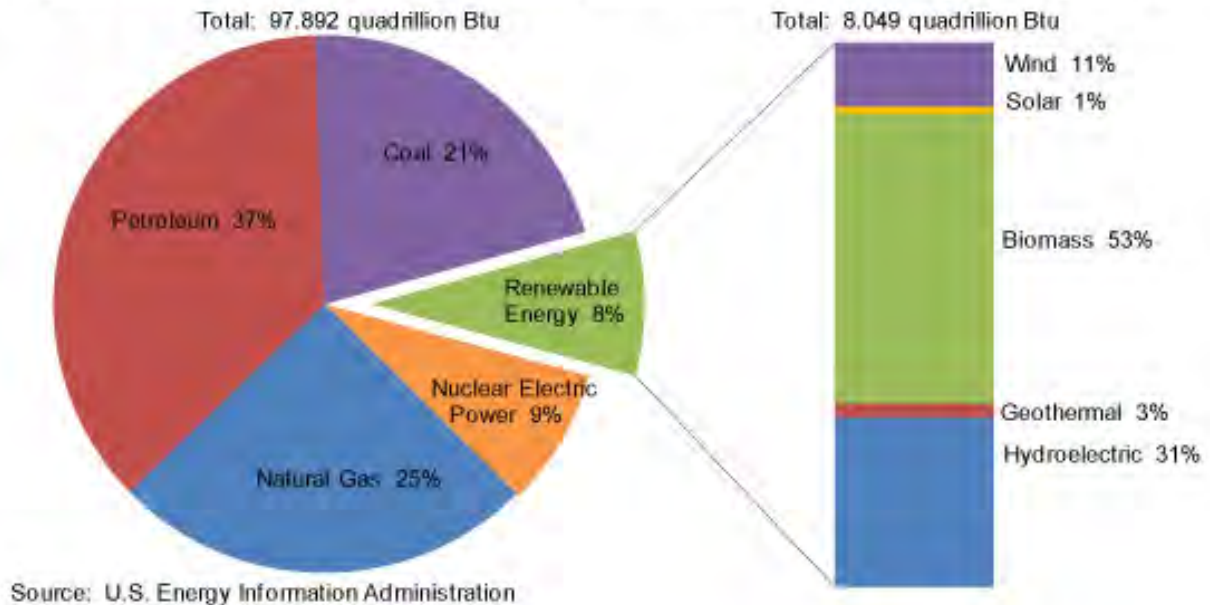
## Challenges for State Agencies to Overcome -

- Life after ARRA – Increasing **Pressure on Capital Budgets**
- **Uncertainty of Federal Incentive** Program Longevity
- **Utilities Inability to Integrate** intermittent Renewable Energy Resources
- **Permitting Variability** State to State

## Utilizing Renewable Energy in Missouri - Biomass

- Available from **various sources** – wood, crop, or animal waste, energy crops
- Numerous available Biomass **conversion technologies**
- Electric, thermal or BioFuel **output options**
- The “workhorse” of Renewable Energy – **available 24/7**
- **Largest segment** of Renewable Energy industry – even Hydro

Figure 1. Renewable energy consumption in the nation's energy supply, 2010



# Benefits of Biomass vs. Fossil Fuels or Other Renewables

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## Compared to Fossil Fuels -

- Woody Biomass considered **Carbon Neutral**
- Renewable Energy **incentives and credits** available for Biomass
- Broad number of **feedstocks** for **diversity**
- **Local job creation** – keeps fuel spend local

## Compared to other Renewables -

- The “workhorse” of Renewable Energy with **24/7 availability**
- **Utility friendly** as “baseload” generation with no back up requirement
- **Thermal or Electric** output applications
- Usually **does not require incentives** to make a business case

# Case in Point: Missouri DOC – Licking, MO (and Charleston, MO)



## Situation

- Part of overall State energy project that included :
  - Metering & enterprise info system
  - Major building energy efficiency
  - Priority of carbon reduction
- Less than 10-yr old state prison
- Built on low first cost basis
- Propane gas fired boiler plant
- Lots of wood residuals in the area



## Solution

- Switch fuel from **propane** (>\$12/MMBtu) to waste wood biomass (<\$3/MMBtu)
- Build new 10 MMBtu combustion boiler
- **Baseload** the biomass boiler
- Utilize gas boilers for peak and backup
- Cogeneration not economic – low rates
- Under 10-yr payback – \$3.3M cost

**Dramatically Improved Carbon Footprint!**



## Modular On-Site Erection...

Boiler Section being Hoisted on to the Top of the Combustion Section...



## Emission Controls hoisted in Place – PM control...





## Fuel Feed and Ash Removal Systems being Attached...





**And the Building is Built Around it...**



## Output Connected to the Existing Plant, now as a Back-up...

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**2 to 3 days wood storage...**



**Automated conveyors bring the fuel into the building...**

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**Wood Chips fed to the Boiler...**



**Converted to Thermal Energy...**



# Biomass Energy Value

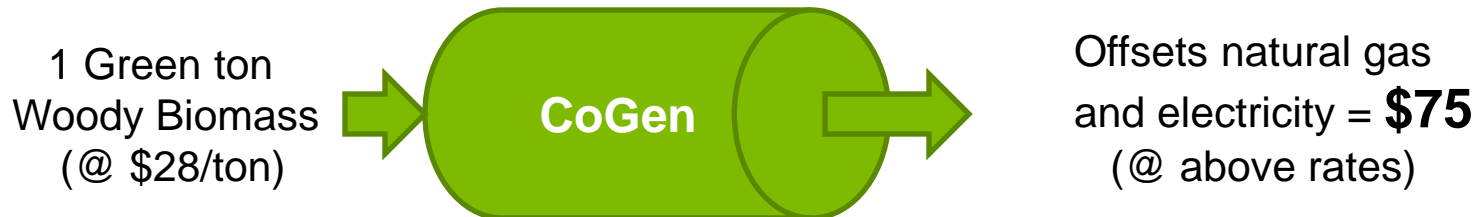
- Remember – Thermal output value is much higher at today's prices than electric output!



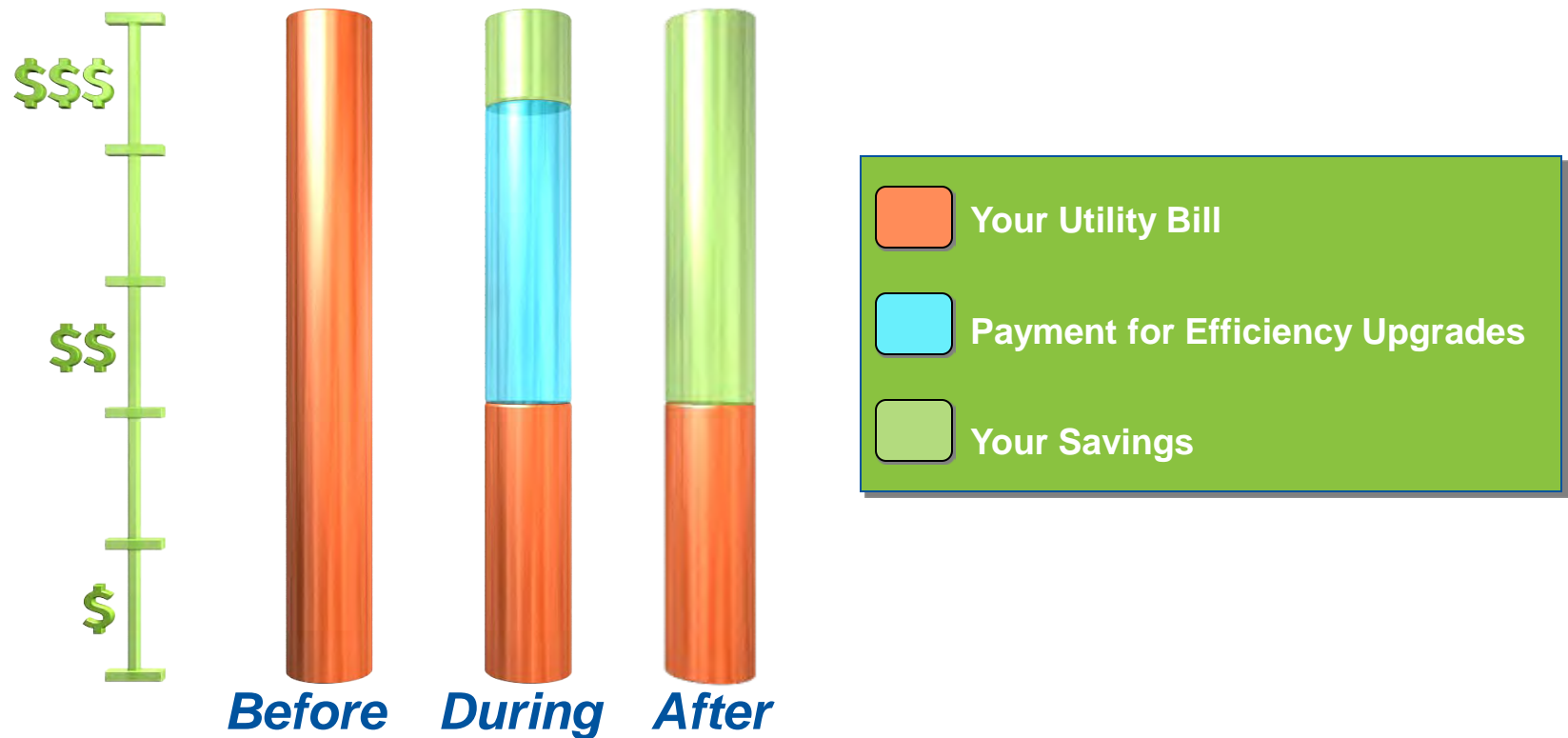
(or)



(or)



# Performance Contracting - Funding



In short, **Performance Contracting** is a procurement tool that allows you to leverage the savings you get from making building improvements in order to pay for the improvements... **Guaranteed!**

# Why Woody Biomass is typically the “Fuel of Choice”

## Relative Biomass Costs (Ballpark)

Biomass Fuel Type	\$ / Green Ton	Moisture Content	BTU/LB (As-Delivered)	\$ / Dry Ton	\$ / MMBTU	Availability
Wood Pellets (bulk)	\$140	7%	7,905	\$151	\$8.86	Limited
Energy Cubes (bulk)	\$100	7%	7,905	\$108	\$6.33	Limited
Corn Stover (densified)	\$80	15%	7,225	\$94	\$5.54	Corn Belt Only
Torrefied Wood	\$100	3%	10,000	\$103	\$5.00	Limited
Switchgrass	\$65	15%	7,225	\$76	\$4.50	Limited
Corn Cobs	\$50	30%	5,950	\$71	\$4.20	Corn Belt Only
Green Wood (chipped or ground)	\$30	45%	4,675	\$55	\$3.21	Broad



# Keys to Biomass Success









(Summary of What We Have Learned Over Last 10 Years and dozens of Projects)

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- Scale is your friend – Bigger is Better
- Thermal is more valuable than electric
- Good thermal load factor (50% or higher) – Most sensitive project variable
- Job preservation / creation is a key selling point today
- Small District systems difficult – often won't fund the infrastructure
- Woody Biomass typically the “fuel of choice” in today's market
- Focus on the markets that are conducive to Biomass Solutions
- Don't forget about the Carbon offset value
- **Many options to fund Biomass projects –**
  - **Performance Contracting**
  - Design/Build/Own/Operate/Maintain (DBOOM)
  - Tax Exempt Municipal Lease/Bond
  - Debt/Equity Financing with Tax Benefits



## Where the Biomass Solution Fits Best

Facility Type	Scale Factor	Load Factor	CHP Factor	Space Factor	Overall Rating
 K-12 Schools	Poor	Poor	Poor	Fair	Poor
 Higher Ed.	Excellent	Good	Excellent	Good	Very Good
 Industrial	Good	Good	Excellent	Good	Good
 Hospitals	Good	Good	Good	Fair	Fair-Good
 District Systems	Excellent	Good	Good	Good	Good
 Federal Sites	Excellent	Excellent	Good	Good	Excellent
 State/Local Govt	Good	Fair	Fair	Fair	Fair
 Retail/Comm.	Poor	Poor	Poor	Poor	Poor